

A SABIC Affiliate



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# STEEL MAKING AND CO2 EMISSION

16<sup>TH</sup> ARAB STEEL SUMMIT – CAIRO 2023

Ahmed AL Nazr- Saudi Iron & Steel Co. (HADEED/SABIC)  
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## CARBON EMISSION GLOBAL AVERAGE FIGURES

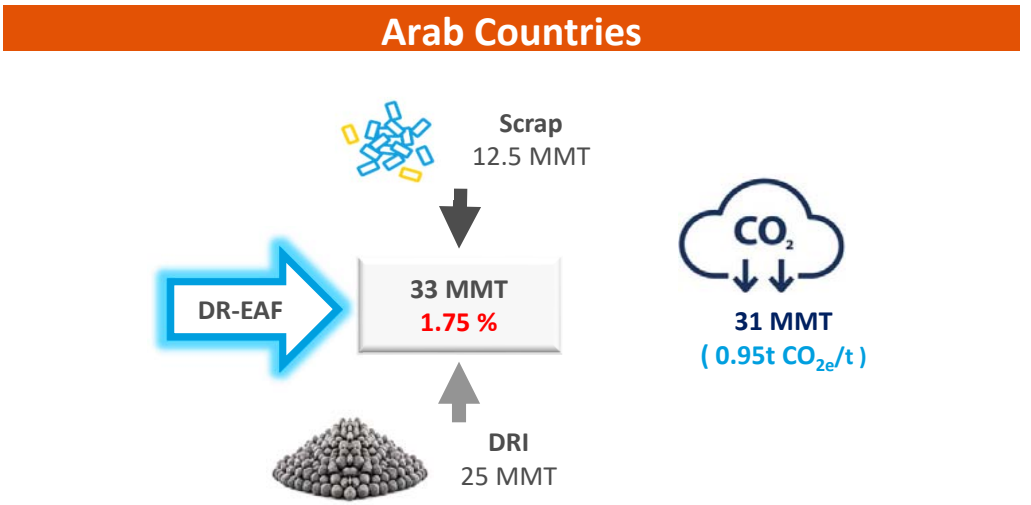
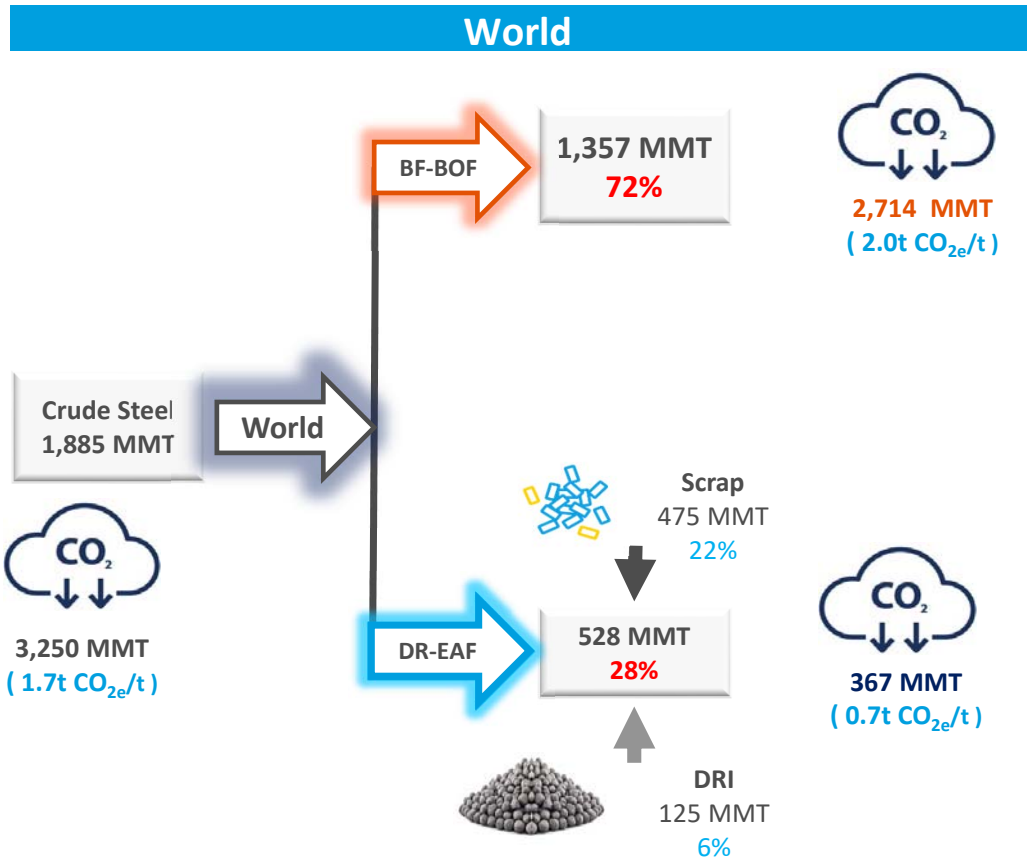
# As DRI route brings considerable CO2 emissions reduction potential



Source: Dr. Alexander Fleischanderl, Hanspeter Ofner, Johannes Rothberger, Robert Millner, Metals Magazine, 2020, "THE WINDING ROAD TOWARD ZERO-CARBON IRON", Primetals. calculations are based on emissions from electricity production on European OECD level.

**The natgas DR-EAF route cuts carbon intensity for liquid steel by almost 50 % in comparison with the conventional blast furnace to basic oxygen furnace route. By using green H2 instead, emissions can be reduced by 75%**

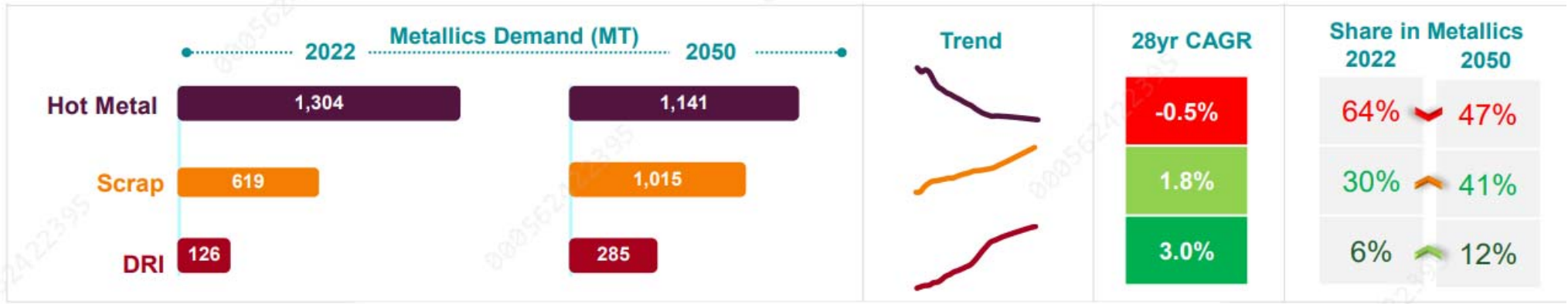
# GLOBAL CRUDE STEEL PRODUCTION & CO2 EMISSION



- World Steel contributes for 7 % of world total CO<sub>2</sub> emission
- Arab Steel contributes for less than 1% of world total crude steel CO<sub>2</sub> emission
- ~500 MMT of scrap is used in steel making annually
- ~125 MMT of DRI is used in steel making annually
- Every ton of scrap used, avoid 1.5 ton of CO<sub>2</sub> Vs. BF-BOF
- Every ton of DRI used, avoid 1.15 ton of CO<sub>2</sub> Vs. BF-BOF

Sources : World Steel Association and The Arab Iron and Steel Union

# FUTURE OF DRI PRODUCTION



	Hot Metal (MT)			Scrap (MT)			DRI (MT)		
	2022	2050	CAGR	2022	2050	CAGR	2022	2050	CAGR
China	864	498	-1.9%	218	338	1.6%	2	41	13%
India	80	280	4.6%	29	102	4.6%	42	47	0.4%
SEA	23	87	4.8%	35	66	2.3%	0	11	12%
JK	106	73	-1.3%	63	66	0.2%	0	10	10x
EU+UK	76	33	-3.0%	75	115	1.5%	1	22	14%
USA	21	17	-0.7%	58	71	0.8%	4	8	3%

## GREEN STEEL PATH FORWARDS AND CHALLENGES

### Path Forwards

- ✓ **Maximize process optimization** to reduce the CO<sub>2</sub> emissions from the existing plants
  - Energy Conservation Programs
  - Heat Recovery Enhancement
  - Process parameters optimization (H<sub>2</sub>/CO ratio)
- ✓ **Add up to 30% H<sub>2</sub>** as a replacement to NG once becomes available with competitive price (≈ 15% less CO<sub>2</sub> emissions)
- ✓ **Maximize the use of renewable** energy along with implementation of energy saving programs.
- ✓ Follow present and future technology development trends toward **full H<sub>2</sub> shift versus NG** at DR plants
- ✓ **Explore CCUS** as feasible option versus H<sub>2</sub>

### Challenges

- ❖ **High CAPEX & OPEX** for shifting to Hydrogen resulted by Equipment and process Modifications
- ❖ **Availability of H<sub>2</sub>** and at competitive price specially for countries operating with lower NG price .
- ❖ Special **safety precautions** & requirements when using Hydrogen
- ❖ **Technology Maturity** for full Hydrogen utilization
- ❖ High impact of melting **Low Carbon DRI**
- ❖ Limited channels to **storage or use** for the carbon captured



THANK YOU

